

Plug-in Electric Vehicle Battery Sensor Interface in a Smart Grid Network for Electricity Billing

PRESENTED BY DENIZ GURKAN

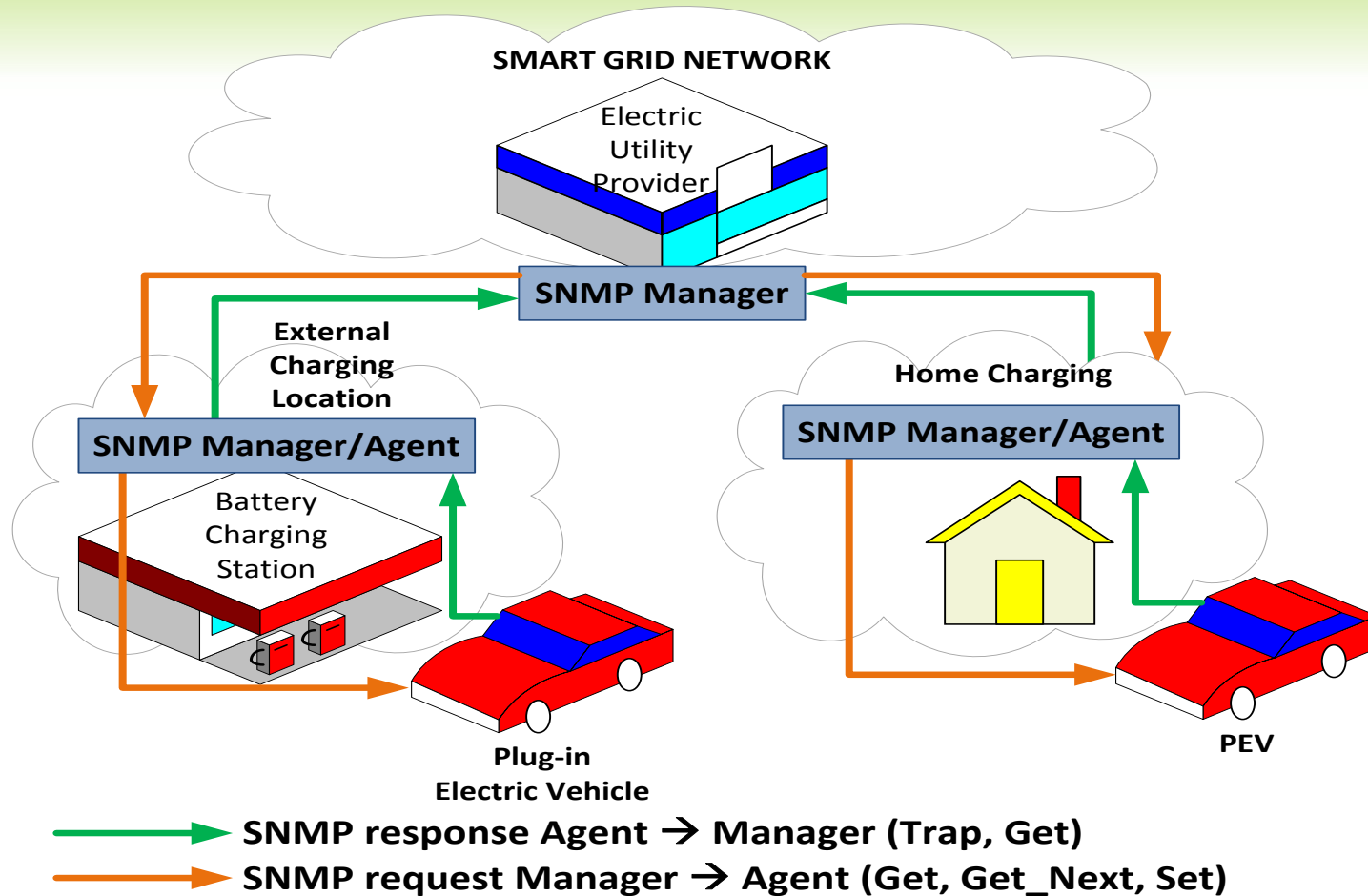
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MOTIVATION



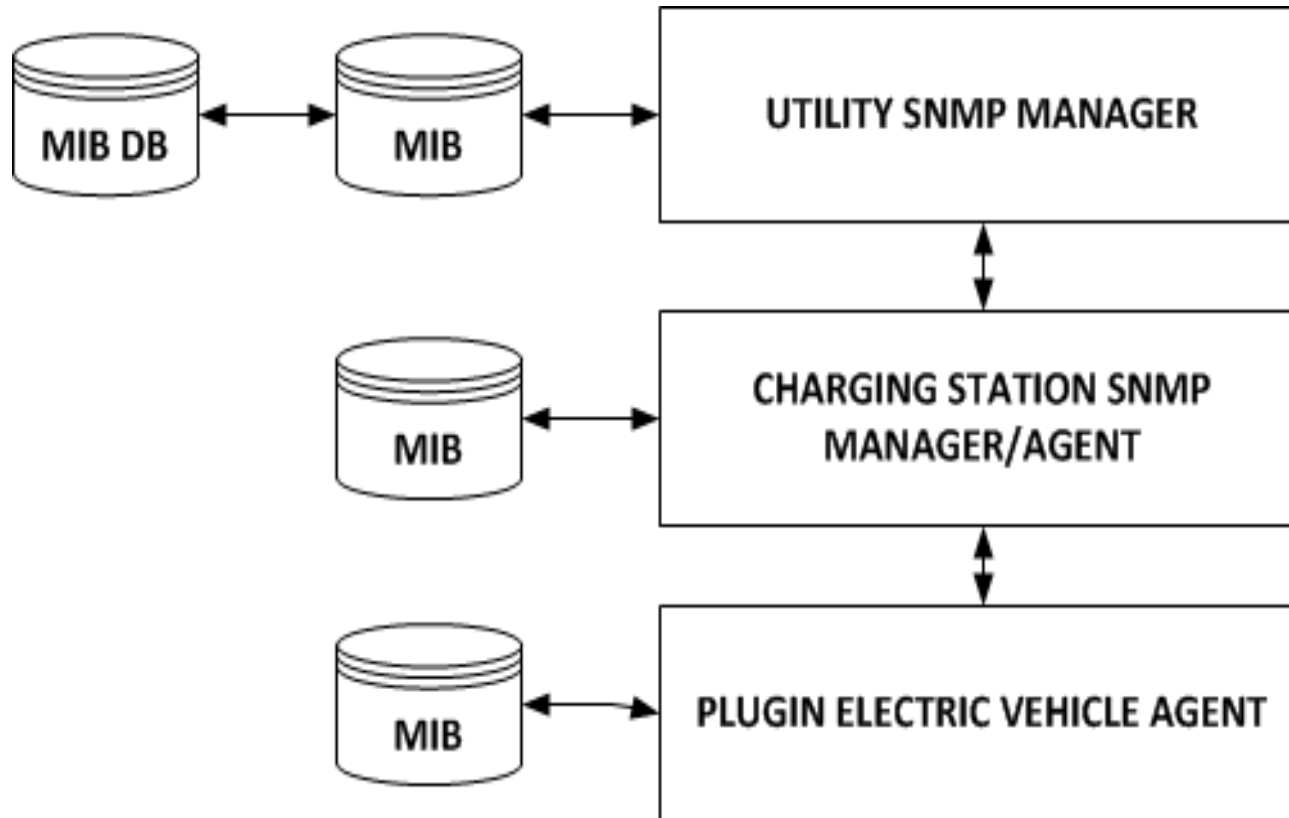
OUTLINE

- ① Anticipated Billing Problem
- ① Organizational Model
- ① SNMP Architecture
- ① Management Information Base (MIB)
- ① Exchange of Information
- ① Conclusion

FUTURE USE OF THE SMART GRID

- ③ We propose a Simple Network Management Protocol (SNMP) management information base (MIB) for a Plug-in electric vehicle (PEV) .
- ③ It utilizes charge-level sensors to intelligently bill electricity usage per subscriber independent of the location of the charging.
- ③ We propose the design of a sensor information exchange that would identify and collect data from a PEV at a charging station and make this data accessible to the utility company.

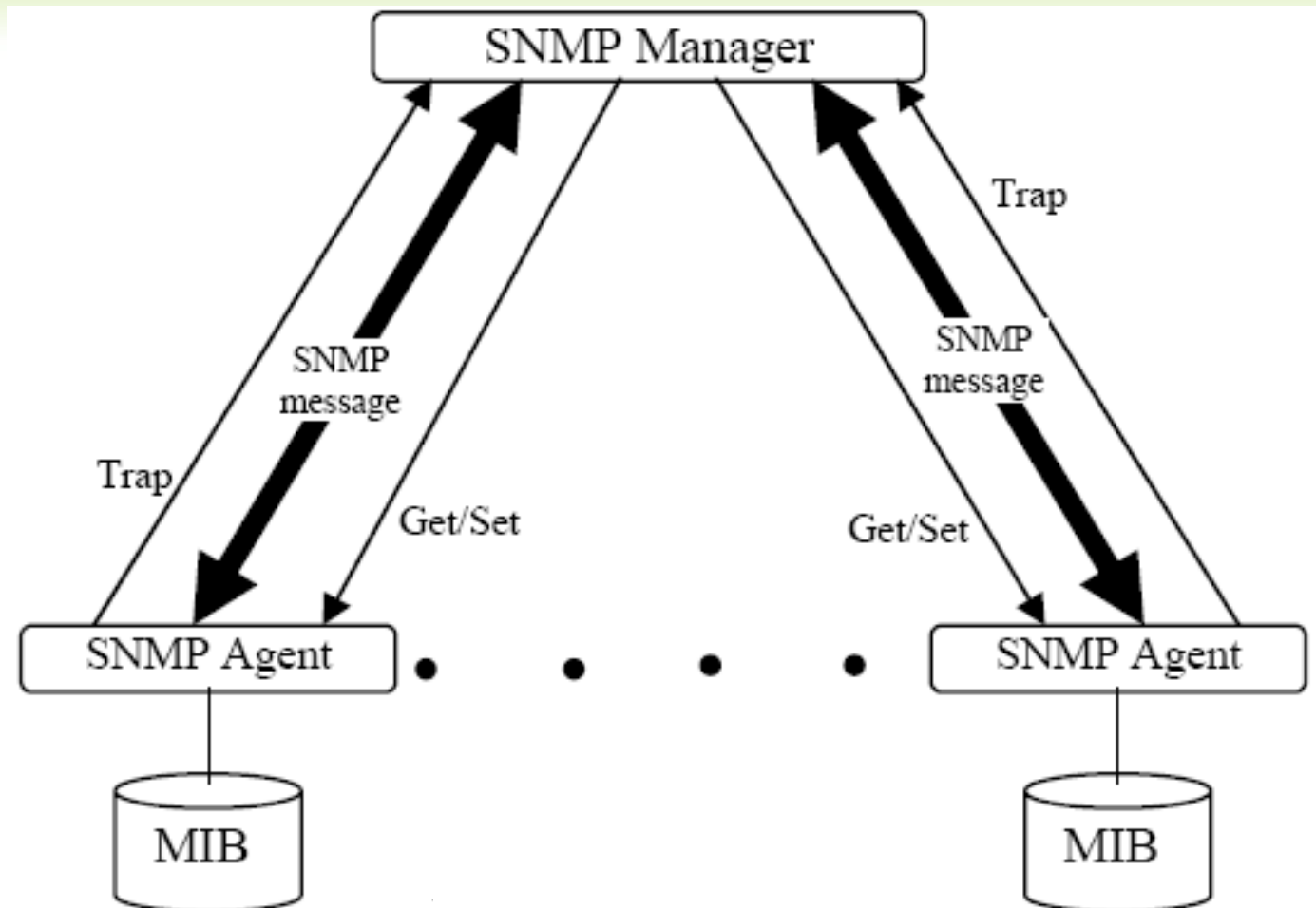
ORGANIZATIONAL MODEL OF PEV MANAGEMENT SYSTEM



THREE TIER MODEL

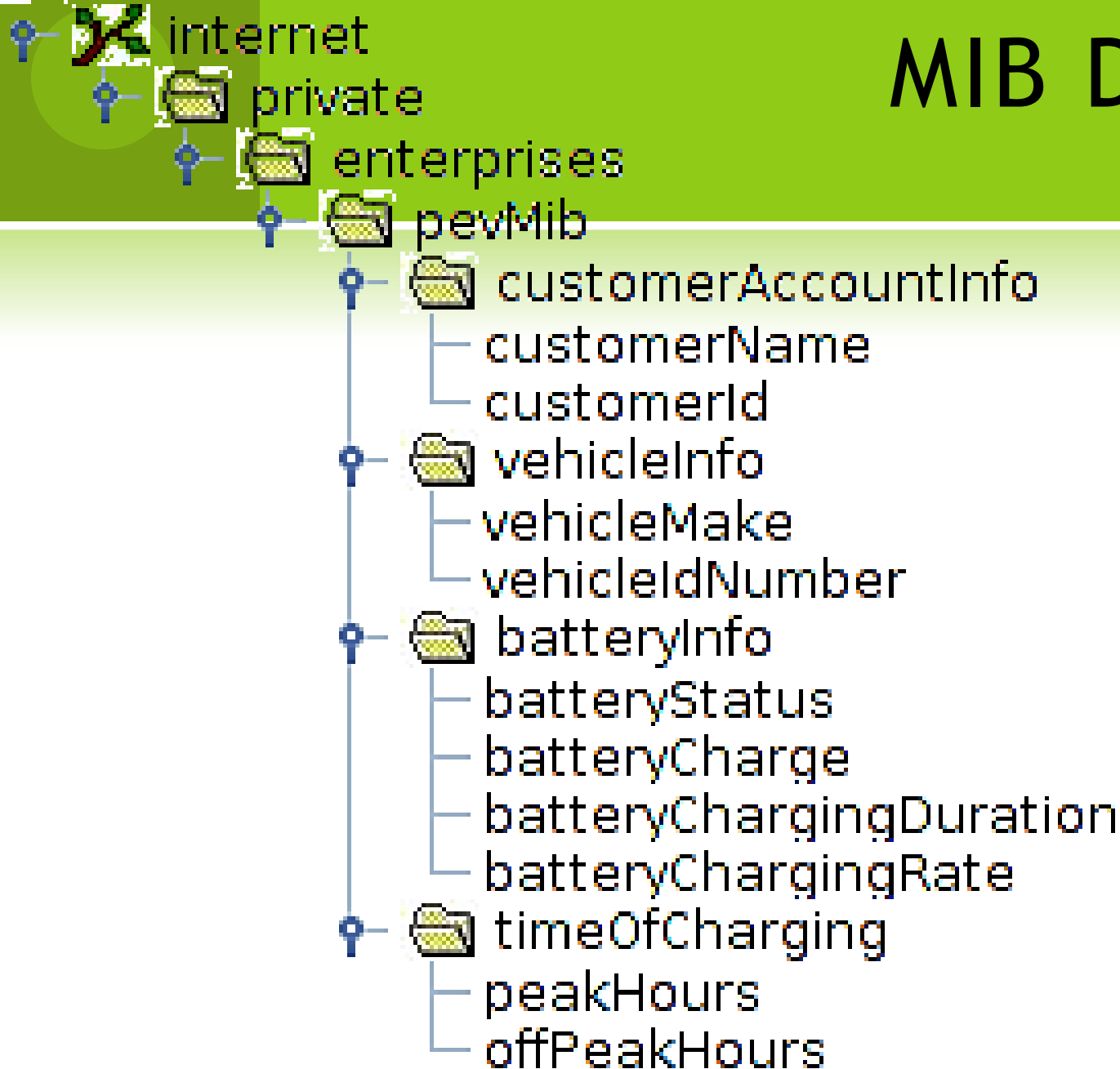
- ③ The managed element has an SNMP process running and is called an agent.
- ③ The manager uses data collected by the agent towards intelligent billing according to the consumed power by the PEV charging .
- ③ The intermediate layer is acting as both an agent and a manager.
- ③ MIB resides on all the network management components but Management Data Base (MDB) resides only on the manager

SNMP ARCHITECTURE



MIB DESIGN

Loaded MibModules



CHARGING MODEL



DATA COMMUNICATION TECHNOLOGY

Charging Station

- Proposed: Zigbee
- Optional: USB, Ethernet, RS232, 802.11

Battery Charger

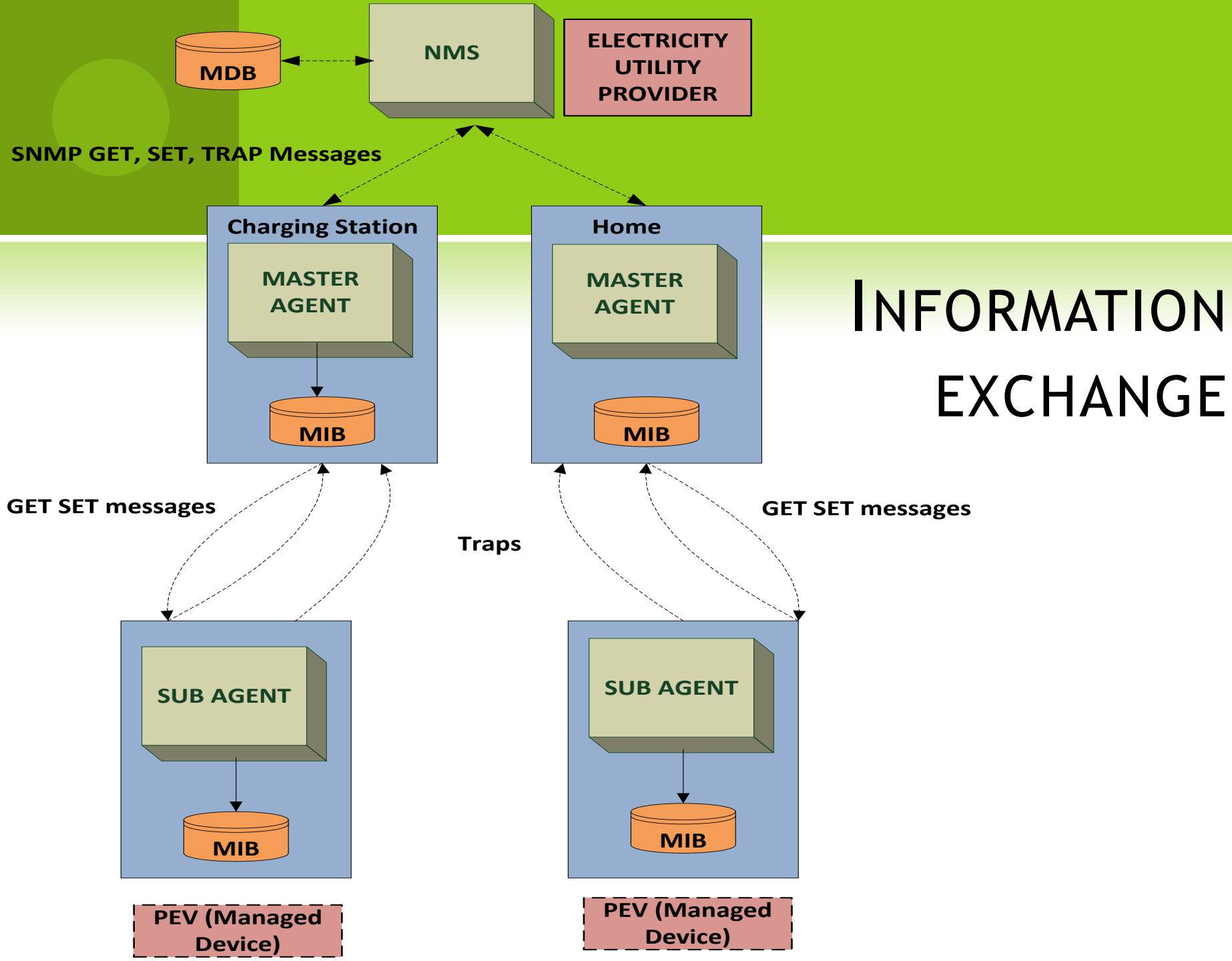
- Proposed: CAN-BUS
- Optional: USB, RS232, Ethernet, 802.11

Battery Management System

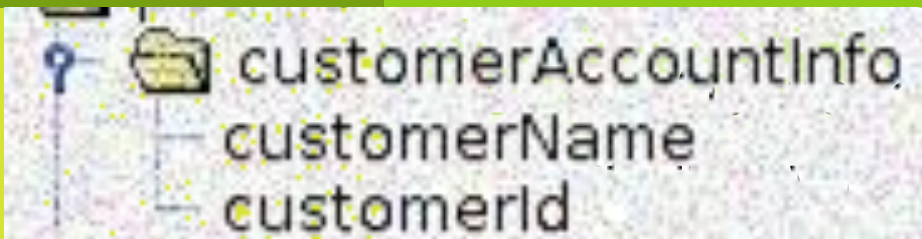
- Proposed CAN-bus
- Optional: USB, RS232, Ethernet, 802.11

SENSORS USED IN PEV

Sensor	Measured Quantity	Data Communication Feature
Delphi	Voltage, Current, and Temperature	Local Interconnect Network (LIN) OR Controller Area Network (CAN)
Hella Intelligent Battery Sensors	Voltage , Current, and Temperature	Bus capability for LIN



SEQUENCE OF EVENTS-I



charged at the home charging location if the subscriber has a permanent address registered by the utility provider.



connected with the customer account information (unique id).



When the subscriber connects the PEV at an alternate charging location such as work or home, the utility provider is notified by the utility provider (IB) and the battery charge



SEQUENCE OF EVENTS-II

4. Depending on the charge status (full, or needs charge), the subscriber will be billed (charged for the consumption, or credited for the stored energy transfer to the smart grid).
5. Smart grid network handles all authorization transactions through SNMP messages that identify the subscriber.
6. Battery status sensor measurements are logged into the subscriber account at the utility provider database.

CONCLUSION

- ③ Dynamic nature of the smart grid poses a challenge to manage subscriber functions effectively. We addressed this problem by designing MIB for PEV that collects electricity usage information of the subscribers using SNMP protocol .
- ③ Our approach provides the flexibility to the subscribers to connect to any charging interface and for utility to identify and bill them accordingly.

QUESTIONS

